CLASSIFICATION OF ACCIDENTAL OIL SPILLS IN OIL EXTRACTION AND ASSESSMENT OF ENVIRONMENTAL RISKS

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Abstract

The distribution and characteristics of the results of accidents in oil pumping and hydrocarbon transportation systems by degrees of severity are given in separate categories. A new methodical approach was proposed for the evaluation of the ecological and economic risk factor.

Keywords: risk, environmental damage, oil spill, environment, accident probability

I. Introduction

One of the factors that most affect economic indicators in oil extraction is the spillage of oil into the environment due to accidents. In addition to disrupting normal work regimes, accidents cause significant operating difficulties and material losses, seriously damage the ecological balance of the environment, and create fire and explosion risks [1-3]. The consequences caused by oil spilled into the marine environment are greater, and the elimination of the consequences of such accidents requires considerable cost and time (Fig. 1).



Fig.1: Spread of oil spilled into the sea

II. Methods

The analysis of accidents occurring in oil extraction and hydrocarbon transportation systems shows that accidents are significantly different from each other according to the degree of severity of the consequences. It is accepted to classify accidents into 5 categories according to severity [4-7]. The deviation of accident frequencies by different accident categories is shown in Table 1.

The interpretation of the results of accidents by degrees of severity in separate categories is shown in Table 2.

Categori	Accidents	Approximate frequency of	Characteristics of accident		
es		accidents	probabilities		
1	Practically	< 10 ⁻⁶ 1/year or once in more	Although such cases are not		
	impossible	than 1 million yeras	excluded, they almost never		
			happened.		
2	Rarely	$(10^{-6} - 10^{-4})$ 1/year or once in	These cases have happened only		
		10 ⁴ – 10 ⁶ years	a few times worldwide.		
3	Unlikely	$(10^{-4} - 10^{-2})$ 1/year or once in	This kind of accident happens,		
		100-10000 years	but it is unlikely during the		
			implementation of one project .		
4	Probable	(10 ⁻² – 1) 1/ year or once in	Such an accident is possible		
		100 years	when a project is realized.		
5	Practically	>1/ year or once in 1 year	On average, it can happen no		
	unavoidable		less than once a year.		

Table 1:	Deviation	of ac	cident	fred	uencies	bu	categories
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Table 2: Categories of accidents by degrees of severity and characteristics of their consequences

Categories of severity of accidents	Characteristics of the consequences of accidents		
Imperceptible	It does not affect the health and safety of the population. There is no damage or breakage in the facility, there is no impact on natural resources.		
Less valuable	There are no human deaths or serious injuries, the facility is slightly damaged, there is no idle situation, and there is a light and short-term impact on the environment.		
Serious	Serious damage to facilities and loss of lives is possible among workers, but there is no fear for the health and life of people among the population, although there are negative, ultimately renewable effects on a number of natural resources.		
Very serious	Casualties and injury to large number of workers working at the facility, significant damage to the facility, and significant and long-term damage to two or more natural resources are possible.		
Catastrophic	The occurrence of an emergency that results in large numbers of human casualties and irreparable damage to large numbers of natural resources.		

Based on the currently available operating experience, oil leaks from pipelines can be divided into the following categories according to the size of the leak and the amount of spilled oil [2-4]: - small leaks: Such leaks can occur from holes with a diameter of 5-10 mm (average 7.5 mm), which corresponds to the size of holes caused by corrosion in belts;

- medium leaks: holes varying in size from 10 to 50 mm;
- major leaks. Sizes of leakage sites greater than 50 mm;
- "hidden" or hard-to-detect leaks: leaks in pipelines of up to 3% of nominal flow or very small leaks.

Depending on the amount of oil spilled into the environment the value of oil loss due to an accident *Gn.i* can be determined as follows:

 $Gn.i = Gn.s.q \cdot gts$

(1)

where: *Qn.s.q-* sale price or cost of crude oil, AZN./t; g - the amount of oil spilled into the environment per unit time, t/h; *ts-* the time period for oil leakage into the environment, hours (in calculations, it is considered as the time of detection of the leak).

According to the analysis, in cases where leaks are detected after the nominal time has passed, rather than on time, there will be a corresponding increase in the amount of material damage caused. If "hidden" leaks during operation remain undetected for 1 month, then the damage caused by oil losses for pipelines with nominal consumption values of 10, 50, 100, 200, t/h can be valued at 5.4; 27; 108; 270 thousand AZN respectively. Thus, the assessment of damage caused by oil spills alone shows that the most important condition is first of all the quick, operative detection of leaks. On the other hand, special attention should be paid to small, including "hidden" oil leaks. In many instances, the damage and complications resulting from such leakage cases can be more severe and impactful from both a material and environmental standpoint than those cases that are detected at a later time.

The experience of oil extraction shows that the factors most influencing the occurrence of accidents and failure of oilfield equipment and pipelines are related to corrosion-erosion processes. It is not coincidence that a (5x5) risk matrix was drawn up based on the analysis to assess the risks of stopping from erosion-corrosion (Table 3). At this time, the level of risk was assessed as follows: 1.2 - very low; 3.4 - low; 5...10 - average; 12...16 - high; 20...25 - very high [8].

Parameters that determine the risk		Consequences of corrosion stoppages					
		Very low	Low	Average	High	Very high	
Probability of stoppages from corrosion	Very high	5	10	15	20	25	
	High	4	8	12	16	20	
	Average	3	6	9	12	15	
	Low	2	4	6	8	10	
	Very low	1	2	3	4	5	

Table 3: 5x5 risk matrix for assessing the risk of corrosion stoppages in technological pipelines

III. Results

Considering that as the amount of oil spills increases, environmental damage and oil losses increase, and if we accept the probability of losses and damages P_z , then the probability of risk (P_R) can be defined as follows, considering the probability of oil spills ($P_{n,d}$) [5]:

$$P_{R} = P_{n.d.} \bullet P_{z} \tag{2}$$

The variation of the probability of P_R calculated according to equation (2) depending on the rate of oil spillage into the environment q/Q_0 (Q₀ is the consumption of oil in the pipeline before spillage) is shown in Fig.2.



Fig. 2: Changes in risk probabilities depending on the degree of oil spills into the environment

IV. Discussion

Fig.2 illustrates that the highest likelihood of accidental oil spill risk is represented by a maximum probability of $P_{Rmax} = 0.15$. This level of risk, which is not particularly high, corresponds to the value of $q/Q_0 = 0.6$ for the major leakage category. If we mark the price of the maximum economic damage caused by oil spills with Z, then it becomes clear that the maximum risk is $R_{max} = 0.15 Z$ and will occur with a probability of 0.15.

It should be noted that, although the probability of the risk is much lower, since it is related to dangerous objects and coincides with large oil spills ($q/Q_0 = 0.6$), its consequences can be quite sad.

Accidental oil spills that occurs during oil extraction and transportation were classified and the material and economic damage were assessed separately, including "hidden" leakage cases, and a methodical approach was proposed for the evaluation of the environmental and economic risk factor.

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